

**Occidental Petroleum Corporation**  
**Chemicals**  
**EBIT**  
**Reconciliation to Generally Accepted Accounting Principles (GAAP)**  
**(\$ Millions)**

	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>5-Year Average</u>
Segment income	614	906	601	669	389	636
Add: significant items affecting earnings						
Plant closure and impairments	-	-	-	90	-	18
Hurricane insurance charges	11	-	-	-	-	2
Write-off of plants	159	-	-	-	-	32
Core results - EBIT	<u>784</u>	<u>906</u>	<u>601</u>	<u>759</u>	<u>389</u>	<u>688</u>

**Occidental Petroleum Corporation**  
**Chemicals**  
**EBITDA as a Percentage of Sales**  
**Reconciliation to Generally Accepted Accounting Principles (GAAP)**  
**(\$ Millions)**

	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>3-Year Average</u>
Net Sales	4,664	5,112	3,225	4,334
Segment income	601	669	389	553
Add: significant items affecting earnings				
Plant closure and impairments	-	90	-	30
Core results - EBIT	<u>601</u>	<u>759</u>	<u>389</u>	<u>583</u>
DD&A Expense	<u>304</u>	<u>311</u>	<u>298</u>	<u>304</u>
EBITDA	<u>905</u>	<u>1,070</u>	<u>687</u>	<u>887</u>
EBITDA as a % of Sales	19.4%	20.9%	21.3%	20.5%

**Occidental Petroleum Corporation**  
**Oil & Gas**  
**Acquisitions**  
**Reconciliation to Generally Accepted Accounting Principles (GAAP)**  
**(\$ Millions)**

	2005	2006	2007	2008	2009
Property Acquisition Costs					
Proved Properties	1,768	4,888	926	1,830	727
Unproved Properties	398	1,142	119	1,711	103
Acquisitions - per costs incurred	2,166	6,030	1,045	3,541	830
Contract extensions and bonuses	(359)	(225)	58	(339)	(127)
Vintage acquisition deferred tax gross-up	-	(1,342)	-	-	-
	<u>1,807</u>	<u>4,463</u>	<u>1,103</u>	<u>3,202</u>	<u>703</u>

**Occidental Petroleum Corporation**  
**Oil & Gas**  
**Return on Assets**  
**Reconciliation to Generally Accepted Accounting Principles (GAAP)**  
**(\$ Millions)**

	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>5-Year Average</u>
Revenues	9,038	11,448	13,039	17,877	11,565	12,593
Production costs	1,290	1,836	2,167	2,684	2,462	2,088
Other operating expense	408	506	567	553	713	549
Depreciation, depletion and amortization	1,082	1,672	1,992	2,307	2,688	1,948
Taxes other than income	289	388	411	580	421	418
Charges for impairments	-	-	58	557	170	157
Exploration expenses	309	296	364	327	267	313
Pretax income	5,660	6,750	7,480	10,869	4,844	7,121
Income tax expense	2,162	2,755	3,119	4,178	1,827	2,808
Results of operations	3,498	3,995	4,361	6,691	3,017	4,312
Depreciation, depletion and amortization	1,082	1,672	1,992	2,307	2,688	1,948
Charges for impairments	-	-	58	557	170	157
Gross Cash	4,580	5,667	6,411	9,555	5,875	6,418
Capitalized costs						
Current year	14,008	20,369	22,167	26,981	27,735	22,252
Prior year	11,554	14,008	20,369	22,167	26,981	19,016
Average capitalized costs	12,781	17,189	21,268	24,574	27,358	20,634
5-Year Average	<u>U.S.</u>	<u>International</u>	<u>Total</u>			
Results of operations	2,653	1,659	4,312	(a)		
Depreciation, depletion and amortization	984	964	1,948			
Charges for impairments	12	145	157			
Gross Cash	3,649	2,768	6,417	(b)		
Average capitalized costs	13,653	6,981	20,634	(c)		
Net income return on assets (a) / (c)	19%	24%	21%			
Cash flow return on assets (b) / (c)	27%	41%	31%			

**Occidental Petroleum Corporation**  
**Oil & Gas**  
**Finding and Development Costs - Using Industry Convention of 6:1**  
**Reconciliation to Generally Accepted Accounting Principles (GAAP)**  
**(\$ Millions except for F&D Costs)**

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	Averages		
											3-Year	5-Year	10-Year
<b>Property Acquisition Costs</b>													
Proved Properties	3,753	25	163	357	146	1,768	4,888	926	1,830	727	1,161	2,028	1,458
Unproved Properties	8	56	29	4	8	398	1,142	119	1,710	103	644	694	358
Acquisitions	3,761	81	192	361	154	2,166	6,030	1,045	3,540	830	1,805	2,722	1,816
Exploration Costs	134	171	134	97	158	255	316	327	334	207	289	288	213
Development Costs	579	918	897	1,080	1,435	1,844	2,426	2,740	4,112	2,779	3,210	2,780	1,881
	713	1,089	1,031	1,177	1,593	2,099	2,742	3,067	4,446	2,986	3,500	3,068	2,094
<b>Costs Incurred</b>	<b>4,474</b>	<b>1,170</b>	<b>1,223</b>	<b>1,538</b>	<b>1,747</b>	<b>4,265</b>	<b>8,772</b>	<b>4,112</b>	<b>7,986</b>	<b>3,816</b>	<b>5,305</b>	<b>5,790</b>	<b>3,910</b>
<b>Reserve replacements</b>													
Improved recovery	46	143	142	102	120	139	140	254	247	173	225	190	151
Purchases of proved reserves	970	4	68	107	36	139	327	60	210	160	143	179	208
Others													
Revisions of previous estimates	100	21	3	12	49	(12)	12	(95)	(145)	58	(61)	(37)	0
Extensions & discoveries	55	76	50	147	64	124	34	23	24	92	46	59	69
Total Others	155	97	53	159	113	112	46	(72)	(122)	149	(15)	23	69
	1,171	244	263	368	269	390	512	241	335	483	353	392	427
<b>F&amp;D Costs</b>	<b>\$ 3.82</b>	<b>\$ 4.80</b>	<b>\$ 4.65</b>	<b>\$ 4.18</b>	<b>\$ 6.51</b>	<b>\$ 10.93</b>	<b>\$ 17.14</b>	<b>\$ 17.04</b>	<b>\$ 23.84</b>	<b>\$ 7.90</b>	<b>\$ 15.04</b>	<b>\$ 14.77</b>	<b>\$ 9.15</b>

**Occidental Petroleum Corporation**  
**Oil & Gas**  
**Finding and Development Costs - Using Average Commodity Prices**  
**Reconciliation to Generally Accepted Accounting Principles (GAAP)**  
**(\$ Millions except for F&D Costs)**

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	Averages			
											3-Year	5-Year	10-Year	
<b>Property Acquisition Costs</b>														
Proved Properties	3,753	25	163	357	146	1,768	4,888	926	1,830	727	1,161	2,028	1,458	
Unproved Properties	8	56	29	4	8	398	1,142	119	1,710	103	644	694	358	
Acquisitions	3,761	81	192	361	154	2,166	6,030	1,045	3,540	830	1,805	2,722	1,816	
Exploration Costs	134	171	134	97	158	255	316	327	334	207	289	288	213	
Development Costs	579	918	897	1,080	1,435	1,844	2,426	2,740	4,112	2,779	3,210	2,780	1,881	
	713	1,089	1,031	1,177	1,593	2,099	2,742	3,067	4,446	2,986	3,500	3,068	2,094	
<b>Costs Incurred</b>	<b>4,474</b>	<b>1,170</b>	<b>1,223</b>	<b>1,538</b>	<b>1,747</b>	<b>4,265</b>	<b>8,772</b>	<b>4,112</b>	<b>7,986</b>	<b>3,816</b>	<b>5,305</b>	<b>5,790</b>	<b>3,910</b>	
<b>Reserve replacements</b>														
Improved recovery	45	143	135	102	115	136	133	225	220	156	200	174	141	
Purchases of proved reserves	952	4	65	107	36	136	305	59	146	81	95	145	189	
Others														
Revisions of previous estimates	91	20	6	12	43	(13)	13	(89)	(131)	104	(39)	(23)	6	
Extensions & discoveries	50	78	47	148	59	114	31	20	18	56	31	48	62	
Total Others	141	98	53	161	102	101	44	(68)	(113)	159	(7)	25	68	
	1,139	245	252	370	254	373	482	215	254	396	288	344	398	
<b>F&amp;D Costs</b>	<b>\$ 3.93</b>	<b>\$ 4.77</b>	<b>\$ 4.84</b>	<b>\$ 4.15</b>	<b>\$ 6.88</b>	<b>\$ 11.44</b>	<b>\$ 18.20</b>	<b>\$ 19.09</b>	<b>\$ 31.49</b>	<b>\$ 9.64</b>	<b>\$ 18.40</b>	<b>\$ 16.84</b>	<b>\$ 9.82</b>	
WTI	\$ 30.20	\$ 25.97	\$ 26.08	\$ 31.03	\$ 41.40	\$ 56.56	\$ 66.23	\$ 72.32	\$ 99.65	\$ 61.80	\$ 77.92	\$ 71.31	\$ 51.12	
<b>F&amp;D Costs as a % of WTI</b>	<b>13%</b>	<b>18%</b>	<b>19%</b>	<b>13%</b>	<b>17%</b>	<b>20%</b>	<b>27%</b>	<b>26%</b>	<b>32%</b>	<b>16%</b>	<b>24%</b>	<b>24%</b>	<b>19%</b>	